Daily Well Status Report SHELL BULLMOOSE B-3-G/93-P-3

| LSD | | | | | C | Cost Report No | | Report No | Cumm / Man Hrs |
|--|--------------|-----------------------------|--|---|--|-----------------------|------------------------|-----------|-------------------|
| Surface Legal Location UWI b-3-G/93-P-3 B-003-G/093-P-03 | | | | | | | | | |
| b-3-G/93-P-3 | | and Class | | | | | | | |
| KB Elevation (m) 996.00 | Gro | 988.8 | ation (m) Pl | STD (IIIKB) | | | | | |
| THE RESIDENCE OF THE PARTY OF T | | | CONTRACTOR OF THE | CAUSTINIA | NAME OF TAXABLE PARTY. | STATE OF THE PARTY OF | | | AMERICAN S |
| Perfs | | | , | | | Ops Superv | | I Note | |
| Date Pro | op? To | p (mKB) | Btm (mKB | spm shots/m | Current Status | | Contact | Note | |
| | | | | | | | | | |
| Daily Activitie | es | munications | 100 mm (100 mm) | 2% k ungakos | | | | | 2002/02/20 |
| Time Log | | | | | | | | | |
| Start Date | Dur (hrs) | Dur (hrs) Activity | | | Comment | | | | |
| 08/20/2003 13:00 | | 0 Well Te | | | | el for clean up thr | ough test unit to flar | re. | |
| 08/20/2003 14:00 08/20/2003 16:00 | | 2.00 Comment 1.00 Well Test | | | SITP - 10,587 kpa 1 hr. flow rate - 122,301 Ehm². Recovered 0.150 m² fluid. H²S² - 20 % CO²-15 % (Chromatograph) 1 hr. flow rate - 122,301 Ehm². Recovered 0.150 m² fluid. H²S² - 20 % CO²-15 % (Chromatograph) Salinity THTM. pH-3 FTHP - 5,007 kpa. Shut in well due to unfavorable meteorological conditions as set out in flare management program. No flow rate allowed in present weather conditions. Open well to flow Baldonnel for clean up through test unit top flare. SITP - 10,951 kpa. 1 hr. flowing - FTHP-3,52 kpa. Flow rate - 120.850 E³m³, Recovered - 0,150 m² fluid. pH - 3 Salinity - THTM. | | | | |
| 08/20/2003 17:00 2.00 Comment | | manage | Shut in well due to unfavorable meteorological conditions as set out in flare management program. No flow rate allowed in present weather conditions. | | | | | | |
| 08/20/2003 19:00 0.50 Safety Meeting | | | Pre job safety & procedure meeting w/ services Walk around equipment check | | | | | | |
| 08/20/2003 19:30 6.50 Well Test | | | TIME 20:00 22:00 00:00 02:00 | Read & record SITP TIME: SITP 2000 1072 kpa 22:00 11765 kpa 00:00 12505 kpa 00:00 13505 kpa shut in well to R/U W/L | | | | | |
| 08/21/2003 02:00 08/21/2003 02:30 | | 0 Safety 5 Slicklin | Meeting e Operations | Spot W Bleed d Rig W/L | safety & procedure /L equipment /own surface equip _ onto W/H & BOP'S @ 28 mp | ment | | | |
| Today's Repo | ort Wel | I Fluid | Volumes | seale to a los | quantities and the | | Job Fluid Sum | nmary | |

| 'oday's | Report | Well | Fluid | Volumes |
|---------|--------|------|-------|---------|
| | | | | |

| Fluid | To well (m³) | From well (m³) | Left to recover (m³) |
|-------|--------------|-------------------|-------------------------|
| | | | |