Daily Well Status Report SHELL BULLMOOSE B-3-G/93-P-3

ports\defa	aul			4		1000		MR:	经国际部分	40.00		STATES:	7.0	Report	Maria P	Cumm /
LSD						Cost Daily Cost Total Cum.			m Cos	To Da		Rpt No	Man Hrs			
Surface Legal Location UWI b.3.G/93-P.3 B-003-G/09					2 0 02			46.862.00			Cum. Cost To Date 3,341,896.00			60.0	25	
b-3-G/93-P-3 KB Elevation (m) Ground		B-003-G/093 d Elevation (m) PBT				AF	E No. AFE Amount		Amount (nt. (\$)	1089		
996.00		Giodin	988.80		1.0.	D (IIII C)			WFX12		4,180,0	00				
390.00		NOTEP SUIT		ALCOHOL:	E8090	PARTE	THE SHALL STREET	1507	WATER CHARLES	Nin- 1195	State of the State	31212322	11. (149)	DE LEGISLA	CARROLL IN	THE PERSON NAMED IN
Perfs								_	Ops Sup				_	-	Note	
						spm shots/m	Current Statu				Contact			-	Note	
	Date Prop?		nKB)	8tm (mKB) 3.066.50		0.0		John Stefanic, Compl Co Dan Ball, Well Services S								
08/16/2003 07/18/2003		2,961.00 4.083.00				13.0			Gord Ross, Compl Consultant							
07/16/2003		4,003.00		4,120.00		10.0					It, Completions Engineer					
									Cliff Ehret, Compl Consultant							
		1														
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GHANNA CEMPER	SMINISTER S	MATERIA PRO	NAME OF THE OWNER,	91999991E	CR Ethric	HERY PAS	DOWN HATCHISHE HE P	est?	THE RESERVE OF THE PARTY OF THE	Though	LES COLLEGE			N. It in the Control	SETTING SECTION	STATE OF THE PARTY OF
Daily Activ											-	ID/hub) (kPa)	IP.	(cas) (kf	Pa)
Current Opera												I (tub	16.00			0
Flow back frac	C.				-			_				-				
Time Log		Dur T						_					-		-	
Cted Date		(hrs)	^	ctivity						C	omment					
Start Date 08/19/2003 06:00			Commer			Well shut in due to meteorlogical conditions.										
08/19/2003 00			Safety M		Walk about. Visual inspection of equipment and lease cond Conduct pre-job procedural and HSSD meeting w/ services					conditio	n.					
00 15/2005 07						Conduct NNES /	t pre-job procedu United Safety /	ural Blue	and HSSD r e Medic / En	neetin ergetic	g w/ serv / Apex.	ices.				
08/19/2003 08:00		1.75 Activity(described)			Shut master valve. Rig in Energetic pressure truck to pressure test flow line due to breaking apart flow line to remove perf balls. Pressure test w/ 50/50 methanol/water. PT 1.4 mpa - low - OK/690 mpa - high -15 min OK.											
08/19/2003 09:45		0.25 Activity(described)				MAN DOWN DRILL***********************************										
						Briefing	area and SCBA	's d	onned 45 se	C.						
						Man res	cued and to safe	e ar	ea 3 min. 35	sec.						
							ill time 4 min. 20									
					Discussion and critique followed drill. Drill recorded on Shell Canada's Safety Meeting report C595 (R8805)											
						Fax'd to	Shell Canada C	Calg	ary (403) 26	9-7948		0000 (10000)			
						-										
08/19/2003 10	0:00	2.00 V	Nell Tes	it		SITP -	19,088 kps.							0		
						Open well to flow Baldonnel for clean-u-p. Fowing through test unit to flare. 1030 hrs H2S - 16.67 % CO2 - 18.02 % Readings by Apex.										
															47.00.00	(4
08/19/2003 12:00		2.00 Comment				FTHP - 3,787 kpa. Flow rate - 115.072 E ³ m³. H ² S - 17.74 % (Apex) CO ² - 17.38 % (Apex) Recovered 5.80 m³ fluid last 2 hours.										
					Total fluid recovered to date - 53.250 m ³ .											
						****NO	TE*****									
							ut in @ 1204 hrs anagement.	s. du	ue to unfavor	able m	ieteorlogi	cal con	ditions	as set out i	n paran	eters or
-							flow Baldonnel	for	oloon up thre	wich to	etere to t	lare				
08/19/2003 14	4:00	2.00	Well Tes	st '		Open to	IIVW Daluurinei	101	oroan up and	- Syn IE	0.010 10 1		-	-		7
															-	-
	TRANS	erre a ser	PROPERTY	1000000	No. of Lot	THE REAL PROPERTY.	Mark Brown	NUMBER OF STREET	STATE OF THE STATE OF	San San	ob Flui	id Sur	nman	A STATE OF THE PARTY OF THE PAR	CONTRACTOR OF THE PARTY OF	-
Today's R	eport	t Well Fluid \		Volumes		m I		_			ob i iu	To well F		From well		
Fluid		Zone	1	Γο (m³)	(m		No	te		H	Fluid		(m3)	(m³)		(m³)

Today's F	Report Well Fluid	S	Job Fluid Summary					
Fluid	Zone	To (m³)	From (m³)	Note	Fluid	(m³)	From well (m³)	(m³)
Other	Baldonnel, Main		5.90		Brine	0.00		0.0
	Hole				Other	172.80		65.9
					Water	170.83	48.31	122.5
					- 11			