## Daily Well Status Report SHELL BULLMOOSE B-3-G/93-P-3

ports\def	aul	80. 476.		E INCOME		ROLL STATE	<b>的性理的</b>	50000000000000000000000000000000000000	Report	Mental No.	Cumm	
Surface Legal Location UWI						Cost	_		Report	IVO	Man Hrs	
-3-G/93-P-3		J. 1	B-003-G/09	93-P-03								
(B Elevation (m) Gr 996.00		Ground Ele 988	vation (m) PB 80	TD (mKB)								
Perfs	Market B	arthur and a second	- FEBRUARY	THE PARTY AND	STATE OF STREET	Ops Supe	rvisors	THE REAL PROPERTY.	thig to be pre-call	RIGHTERS	B41 725 Y 608	
Date	Prop?	Top (mKB)	Btm (mKB)	spm shots/m	Current Status	орз опре	Contact		-	Note		
				1								
									-			
NSW WEST	NO PERSONAL PROPERTY.		SOUTH DESCRIPTION	MARIEMA	TO SERVICE STREET	S. ORGELINGEN PA	The complete of the control of the c		BWESHIELD	WOOD AS		
Daily Activ	vities											
ime Log		Dur		_						-		
Start Date		(hrs) Activity		Comment								
8/18/2003 15:00		1.50 Well T	est	Open well to flow through 7.94 mm choke.								
8/18/2003 16:30		0.50 Comment		FTHP - 6,792 kpa 25.4 mm choke H <sup>2</sup> S - 4.0 % (Kitagawa) Fluid recovered 1.5 hrs 28.15 m <sup>3</sup> . Flow rate - 102.858 E <sup>3</sup> m <sup>3</sup> .								
				Dilution gas 15 E <sup>3</sup> m <sup>3</sup> .								
				Shut in	TE***** well @ 1640 hrs. d	lue to snike of S	O² from mobile o	down wind i	monitors. W	find fron	SW.	
8/18/2003 17:00 8/18/2003 19:00		2.00 Well Test 0.50 Safety Meeting		Resume flowing operations.  Safety meeting and daily walk around lease and equipment.								
8/18/2003 19:30		0.75 Well Test		Continue flow test of Baldonnel.								
8/18/2003 20:15		1.75 Well Test		Shut in well for wind change. Wind out the South West @ 247 degrees.								
				Rig up line to perge flow line with propane to open perf ball catcher.								
8/18/2003 22:00		2.00 Activity(described)		Clean out perf.ball catcher and recover 591 balls. Rebuild perf ball catcher.								
8/19/2003 00:00		5.00 Well Test		Con't to be shut in due to wind direction (247degrees SW). Monitor well head pressure.								
8/19/2003 05:00		1.00 Well Test		Pressure at 5 am = 18033 kpa								
8/19/2003 06:00		1.00 Well Test		Con't to monitor wind direction and well head pressure.  Total hours flared in past 24hrs = 4.3 hrs								
				Cum. ho	Cum. hours flared to date = 4.3 hrs							
		*			s flared past 24 hr is flared to date =:		m3					
				Total flui	id recovered past :	24hrs = 47.45 m	3					
	-				id recovered to da rogen pumped pas		m3					
				Total nit	rogen recovered p	ast 24hrs = 794	1 m3					
					Total nitrogen recovered to date = 7941m3							
					Total fluid left to recover = 60.55m3 Flow summary of Baldonnel.							
								200000000000000000000000000000000000000	TO 18 (19 (19 (19 (19 (19 (19 (19 (19 (19 (19	NEXISABLE	ALICE STREET	
oday's Report Well Fluid Volumes							Job Fluid Summary  To well From well Left to recover					
							D.11	To well (m³)	From well (m³)		m³)	
							Fluid	(en-)	(111)		,	
								1		7.		